PINACLE WEST

Investor Presentation

January 2022



Forward Looking Statements

This presentation contains forward-looking statements based on current expectations, including statements regarding our earnings guidance and financial outlook and goals. These forward-looking statements are often identified by words such as "estimate," "predict," "may," "believe," "plan," "expect," "require," "intend," "assume," "project," "anticipate," "goal," "seek," "strategy," "likely," "should," "will," "could," and similar words. Because actual results may differ materially from expectations, we caution you not to place undue reliance on these statements. A number of factors could cause future results to differ materially from historical results, or from outcomes currently expected or sought by Pinnacle West or APS. These factors include, but are not limited to: the potential effects of the continued COVID-19 pandemic, including, but not limited to, demand for energy, economic growth, our employees and contractors, supply chain, expenses, capital markets, capital projects, operations and maintenance activities, uncollectable accounts, liquidity, cash flows, or other unpredictable events; our ability to manage capital expenditures and operations and maintenance costs while maintaining reliability and customer service levels; variations in demand for electricity, including those due to weather, seasonality (including large increases in ambient temperatures), the general economy or social conditions, customer and sales growth (or decline), the effects of energy conservation measures and distributed generation, and technological advancements; the potential effects of climate change on our electric system, including as a result of weather extremes such as prolonged drought and high temperature variations in the area where APS conducts its business; power plant and transmission system performance and outages; competition in retail and wholesale power markets; regulatory and judicial decisions, developments and proceedings; new legislation, ballot initiatives and regulation, including those relating to environmental requirements, regulatory and energy policy, nuclear plant operations and potential deregulation of retail electric markets; fuel and water supply availability; our ability to achieve timely and adequate rate recovery of our costs through our rates and adjustor recovery mechanisms, including returns on and of debt and equity capital investments; our ability to meet renewable energy and energy efficiency mandates and recover related costs; the ability of APS to achieve its clean energy goals (including a goal by 2050 of 100% clean, carbon-free electricity) and, if these goals are achieved, the impact of such achievement on APS, its customers, and its business, financial condition and results of operations; risks inherent in the operation of nuclear facilities, including spent fuel disposal uncertainty; current and future economic conditions in Arizona, including in real estate markets; the direct or indirect effect on our facilities or business from cybersecurity threats or intrusions, data security breaches, terrorist attack, physical attack, severe storms, or other catastrophic events, such as fires, explosions, pandemic health events, or similar occurrences; the development of new technologies which may affect electric sales or delivery; the cost of debt and equity capital and the ability to access capital markets when required; environmental, economic and other concerns surrounding coal-fired generation, including regulation of greenhouse gas emissions; volatile fuel and purchased power costs; the investment performance of the assets of our nuclear decommissioning trust, pension, and other postretirement benefit plans and the resulting impact on future funding requirements; the liquidity of wholesale power markets and the use of derivative contracts in our business; potential shortfalls in insurance coverage; new accounting requirements or new interpretations of existing requirements; generation, transmission and distribution facility and system conditions and operating costs; the ability to meet the anticipated future need for additional generation and associated transmission facilities in our region; the willingness or ability of our counterparties, power plant participants and power plant land-owners to meet contractual or other obligations or extend the rights for continued power plant operations; and restrictions on dividends or other provisions in our credit agreements and ACC orders. These and other factors are discussed in Risk Factors described in Part I, Item 1A of the Pinnacle West/APS Annual Report on Form 10-K for the fiscal year ended December 31, 2020 and in Part II, Item 1A in of the Pinnacle West/APS Quarterly Report on Form 10-Q for the guarter ended September 30, 2021, which you should review carefully before placing any reliance on our financial statements, disclosures or earnings outlook. Neither Pinnacle West nor APS assumes any obligation to update these statements, even if our internal estimates change, except as required by law.

In this presentation, references to net income and earnings per share (EPS) refer to amounts attributable to common shareholders.



THE PINNACLE WEST STORY Navigating Short-Term Challenges. Longer-Term, A Powerful Growth Story

Company Profile - Solid Foundation



Growth Outlook Remains Strong

Customer Initiatives and ESG Leadership Financial Outlook - Sets Clear Expectations

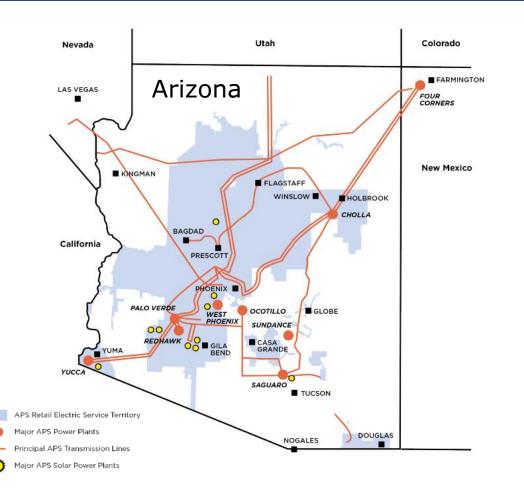
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AT A GLANCE Arizona's Largest Electric Company

Service Territory¹

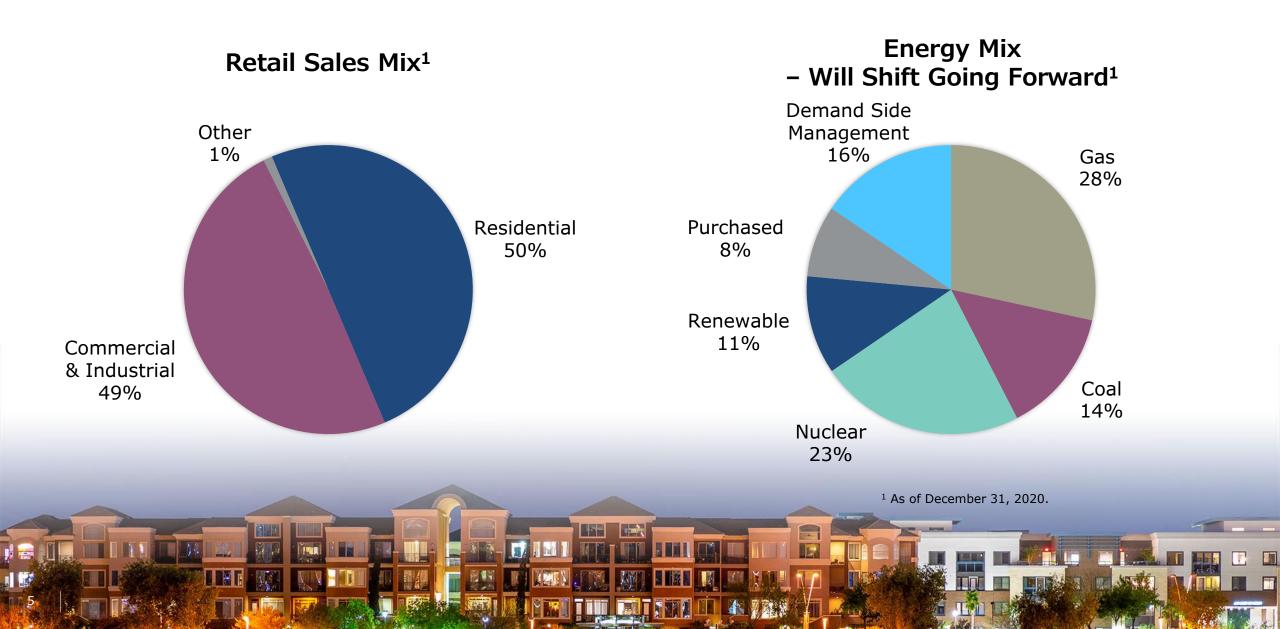


Key Facts as of Dec. 31, 2020

Consolidated assets	\$20B
Revenues	\$3.6B
Market cap	~\$9B
Generating capacity owned or leased – year end	~6.3 GW
Customers	1.3M
Current % from clean energy	~50%
Nuclear plant in U.S.	Largest



Attractive Customer Mix and Shifting Generation Profile



THE PINNACLE WEST STORY Navigating Short-Term Challenges. Longer-Term, A Powerful Growth Story

Company Profile - Solid Foundation Rate Case Results - A Reset Growth Outlook Remains Strong

Customer Initiatives and ESG Leadership

Financial Outlook - Sets Clear Expectations

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An Anomaly of a Rate Case, Unique in Many Ways

- Compelled by the ACC to file this rate case
- Required to fully litigate with more than 50 parties over 2 years
- One of the primary components of this rate case request was for environmentally mandated investments in a legacy coal plant
- Case carried out during a global pandemic requiring fully virtual hearings



Rate Case Outcome Disappointing, but Clarifies the Path Forward

	APS (Rebuttal)	ALJ (ROO)	ACC Resolution
Total Revenue Change (Base Rate and Adjustors) (\$MM)	\$169 5.1%	\$3.6 0.1%	\$(4.8) (0.1)%
Base Rate Increase/Decrease (\$MM)	\$41	\$(111.4)	\$(119.8)
ROE	10.00%	9.16%	8.70%
Return on Fair Value Increment	0.80%	Implied 0.05%	0.15%
Weighted Average Cost of Capital / Rate of Return on FVRB	7.33% / 5.51%	6.87% / 4.95%	6.62% / 4.77%
Base Fuel Rate (¢/kWh)	3.1451	3.1451	3.1451
Post-Test Year Plant	12 Months	12 Months	12 Months
SCRs and Deferral	Include both	Disallow both	Partial Disallowance of \$216M
OMP and Deferral	Include both	Include asset; debt return on deferral	Include asset; debt return on deferral
Capital Structure	54.7% / 45.3%	54.7% / 45.3%	54.7% / 45.3%
Residential On-Peak Time of Use	3 p.m. to 8 p.m.	3 p.m. to 8 pm.	4 p.m. to 7 p.m.

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THE PINNACLE WEST STORY Navigating Short-Term Challenges. Longer-Term, A Powerful Growth Story





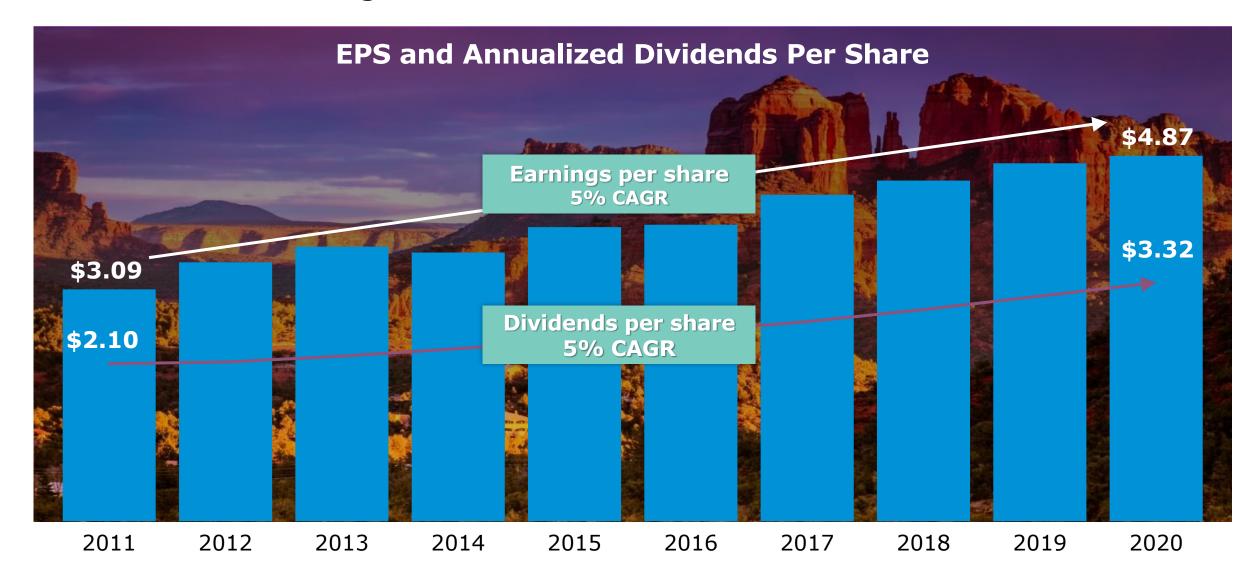
Why We Are Optimistic About the Future

Key Reasons

1	Solid long-term performance record
2	Robust economic growth in Arizona and our service territory
3	A clear plan for a clean energy transition
4	Ability to navigate the regulatory environment over time
5	Strong commitment to execute strategy



Last 10 Years: Strong Performance Track Record





REASON #1 Record of Delivering On Our Promise to Provide Affordable Energy

Increase in Residential Electricity Demand (MWH)

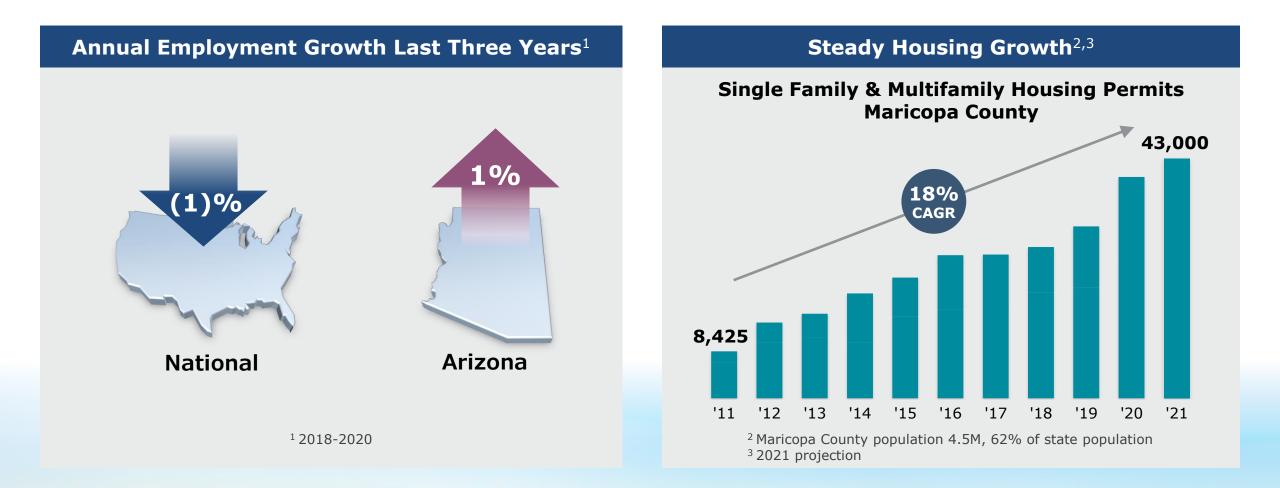


Decrease in Average Residential Customer Bill





Arizona Remains Among the Fastest Growing States in the U.S.



A Clear Plan for Clean Energy Transition

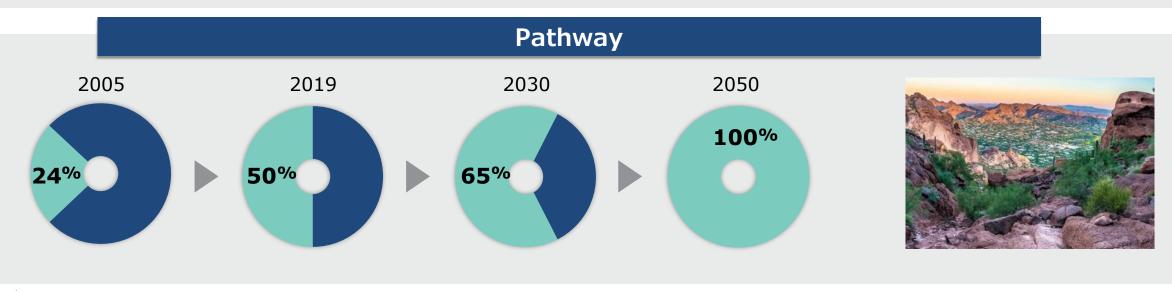
Progress Towards Meeting Clean Energy Commitment¹

Announced seasonal operations of Four Corners beginning 2023

Procured nearly 1400 MWs of clean energy and storage to be in service for APS customers by 2024

Charted course for healthy mix of APS-owned and third partyowned assets, to be continued through future planned RFPs



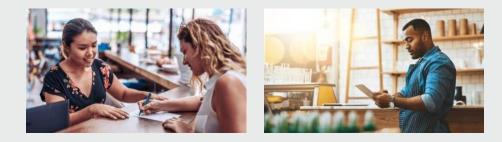




REASON #2 Best-in-Class Service Territory Supports High Tech Growth and Economic Development

Our Approach: Focus on Four Main Areas

- Business attraction and expansion
- Community development
- Entrepreneurial support
- Infrastructure support



Supports Influx of Tech and Data Centers – Examples

• **Microsoft** Constructing 3 new mega data centers

- Taiwan Semiconductor Began building \$12B factory
- **KORE Power** Building 1M sq ft lithium-ion manufacturing facility
- Kohler Co.

Building 1M sq ft manufacturing facility in Casa Grande



Data centers are projected to create up to 640 MW of capacity needs by 2035



We Will Pursue Improvements in the Regulatory Environment

- ✓ Appealing last rate case to clarify the prudency standard in Arizona
- ✓ Filing a new rate case to reduce regulatory lag and improve the ROE
- ✓ Work with stakeholders on common issues including reducing regulatory lag and improving customer experience
- $\checkmark\,$ Continue to find alignment with the regulators
- $\checkmark\,$ Focus on customer affordability





We Have Embraced a Customer-Centric Strategy

Deliver exceptional customer service



Make intelligent and clean investments to support a growing Arizona

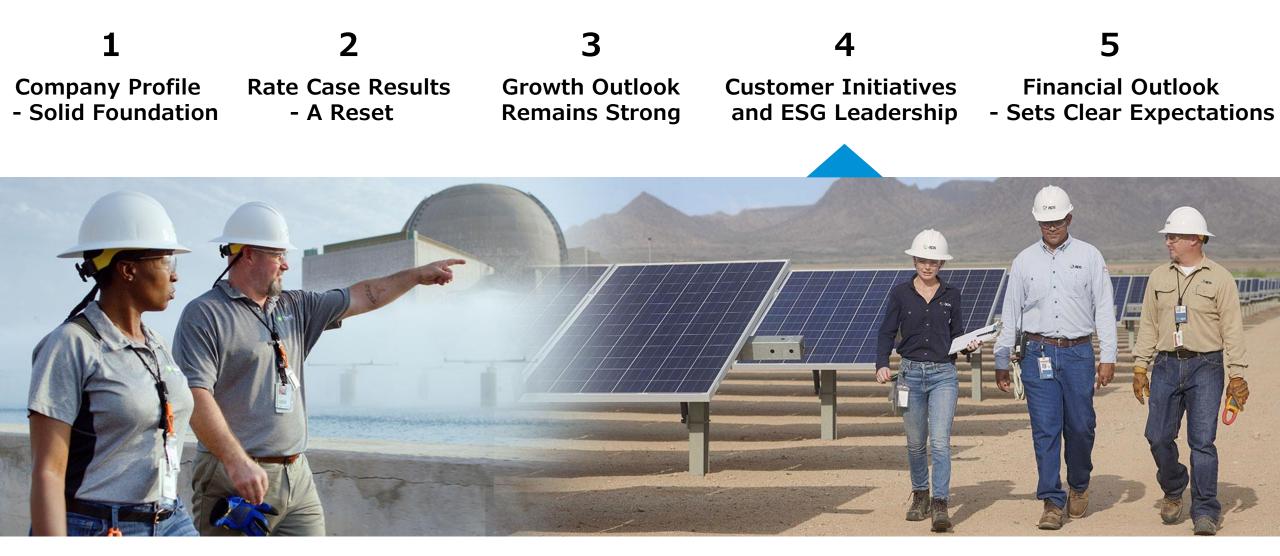
Customer Focused

Ensure superior reliability and operating performance, anchored in safety

Preserve strong financial health while sustaining customer affordability



THE PINNACLE WEST STORY Navigating Short-Term Challenges. Longer-Term, A Powerful Growth Story

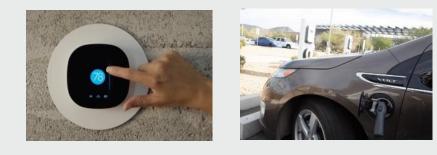


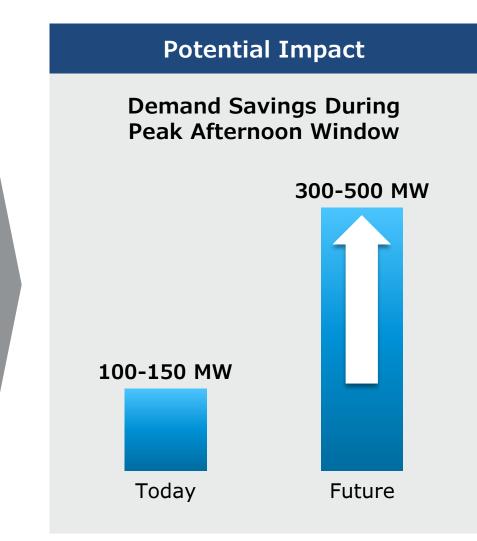


Bringing the Residential Customer into the Advanced Economy

Initiatives

- Award-winning program to promote installation of advanced smart thermostats
 - reduces demand during peak load window
- Super off-peak electric vehicle charging rate equivalent to ~30¢ per gallon gasoline







Customer Driven Initiatives Underway – A Few Examples

Take Charge AZ



- Pilot program to encourage electric vehicle adoption by installing charging stations
- Expect to install more than 300 chargers through 2021

Customer Advisory Board



- Gathers direct insight from residential customers
- Identify customer concerns to shape solutions

Energy Efficiency



- Demand response programs to reward shift of energy usage to lower-cost times
 - smart thermostats
 - residential battery systems
 - grid-interactive water heaters



Pilot Project Exploring Hydrogen as Potential Solution for Long Duration Storage

Profile of Project

Collaborators

 Palo Verde nuclear plant and Idaho National Laboratory

Pilot Program

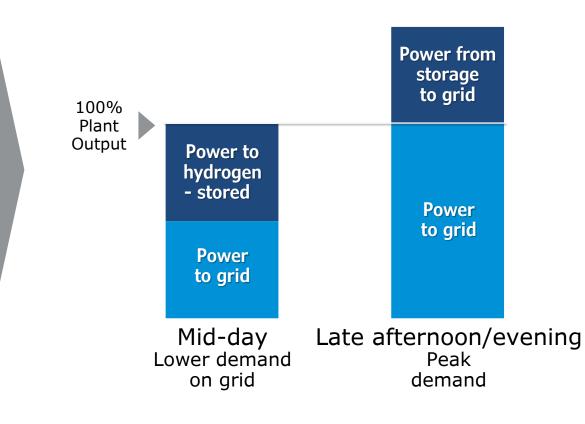
• Examine long-term cost effectiveness of hydrogen production at utility scale

Goal

• Use of hydrogen for long term storage of energy



Possible Scenario for Palo Verde Nuclear Plant





Leading ESG Practices Guide Our Approach – Snapshot

Environmental



One of two North American electric utility to achieve CDP Leadership scores for Water and Climate¹



- MSCI ESG "AA" rating²
- Reduced carbon by 26% since 2005 and retired over 1,000 MW of coal

Social



- Top quartile employee safety
- 36% of new hires ethnically or racially diverse
- Commitment to Support
 Coal Community Transition
 Plan

Governance



- 30% of independent directors gender or ethnically diverse
- ESG executive council
- Board oversight of strategy and risk

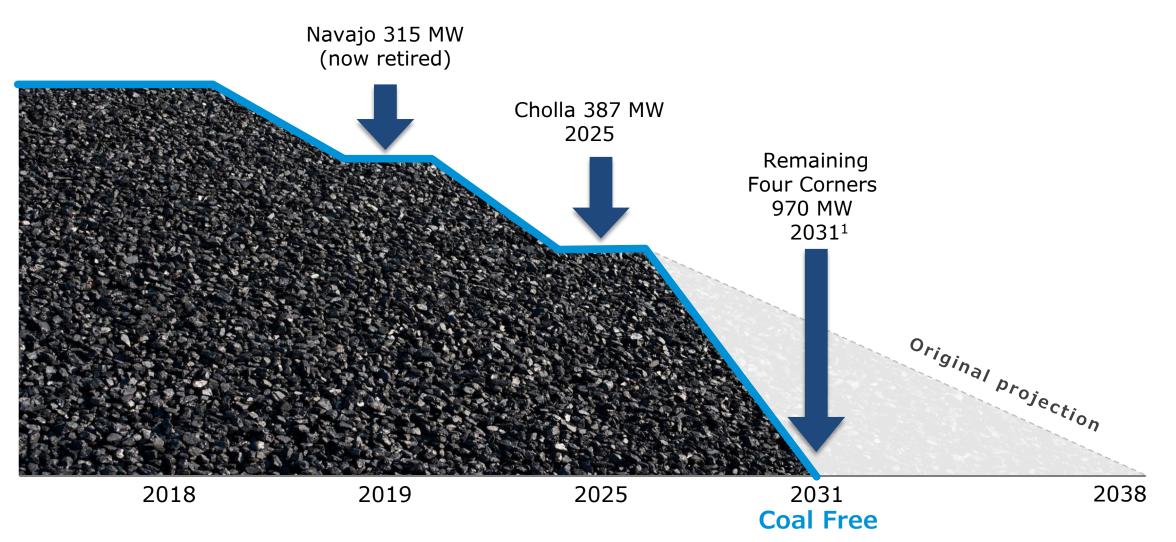


through CDP's questionnaires in 2021, with nearly 12,000 companies being scored in total.

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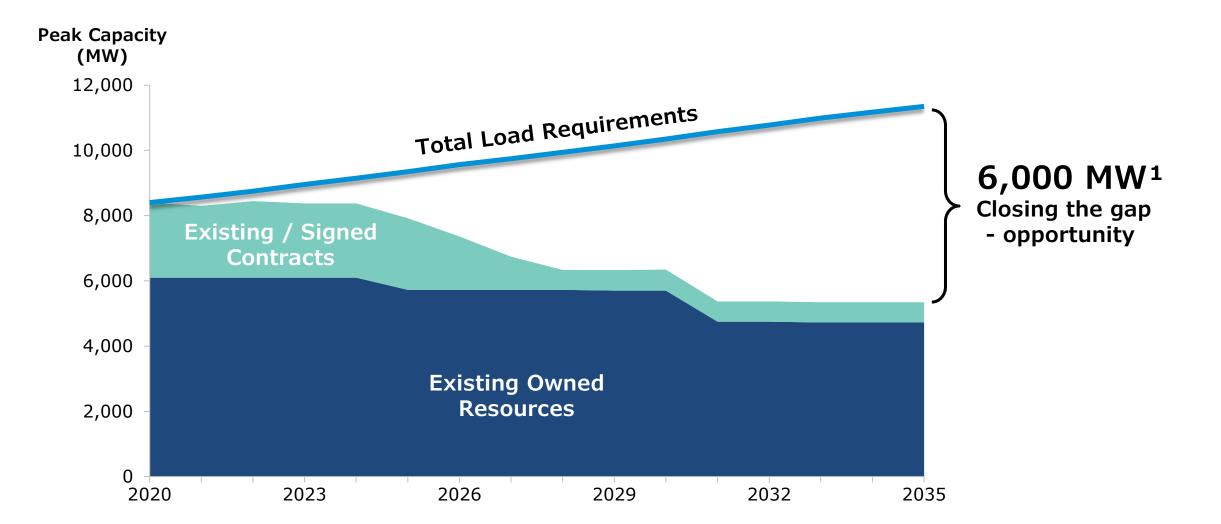
Coal Exit Strategy – 7 Years Earlier than Originally Projected



¹Starting in 2023 and subject to the necessary approvals, Four Corners will move to a seasonal operating schedule that will further reduce annual carbon emissions at Four Corners by an estimated 20-25%.



Coal Exit and Expiring Purchase Contracts Will Create a 6,000 MW Supply-Demand Gap by 2035

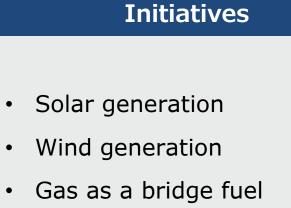


¹ Will need more additions than 6,000 MW due to new resources being paired to meet reliability requirements (i.e., solar with storage requires 100 MW solar plus 100 MW of storage).

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Key New Energy Sources to Achieve Goals



- Demand-side management
- Energy storage solutions
- Innovation



Resource Mix Change				
	Today		2035	
Coal	14%		0%	
Gas	28%		6%-17%	
Nuclear	23%		16%	
Purchased	8%		11%	
Renewable/ DSM	27%		56%-67%	



THE PINNACLE WEST STORY Navigating Short-Term Challenges. Longer-Term, A Powerful Growth Story

Company Profile - Solid Foundation



Growth Outlook Remains Strong

Customer Initiatives and ESG Leadership

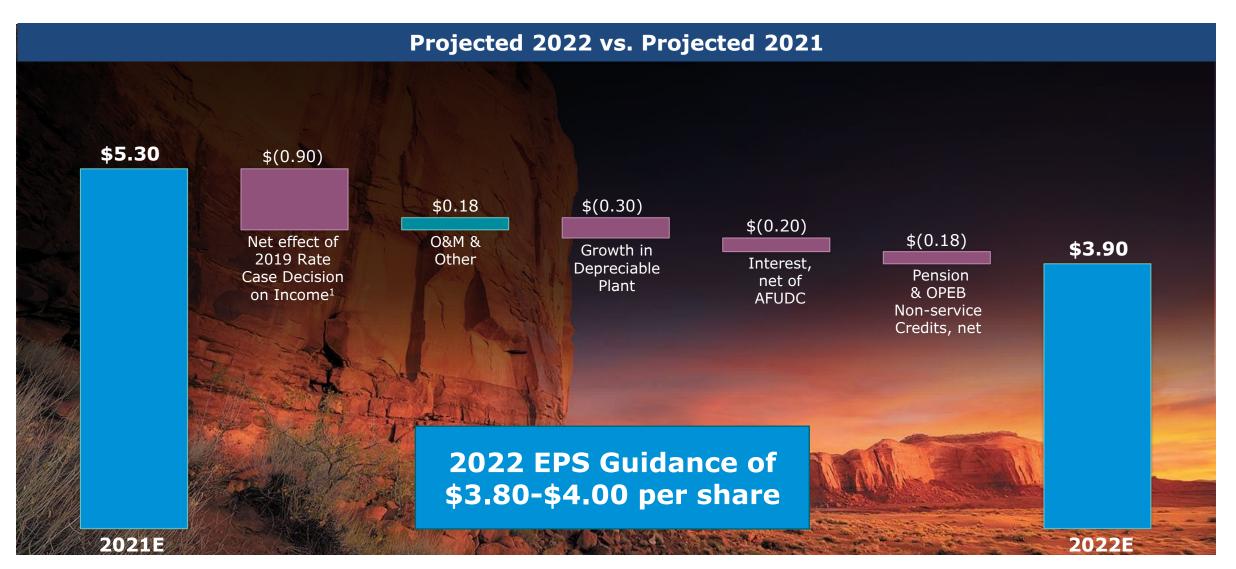
Financial Outlook - Sets Clear Expectations

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2022 EPS Driven by Disappointing Rate Case Outcome & Other Factors¹



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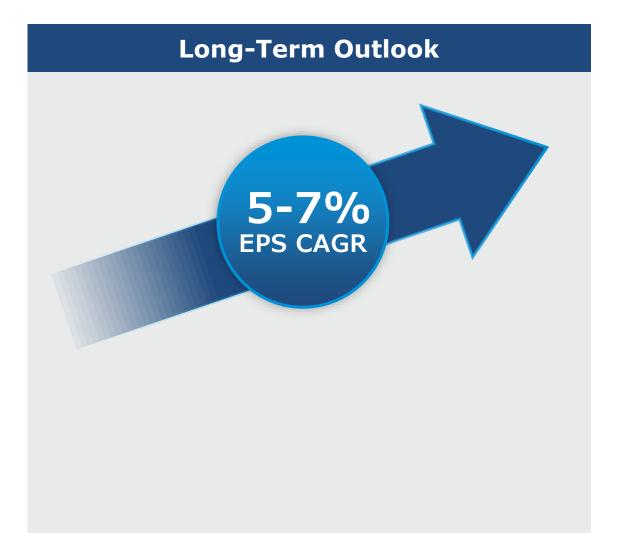
¹Amounts provided are the Company's current projections.

What Investors Can Expect From Us Moving Forward





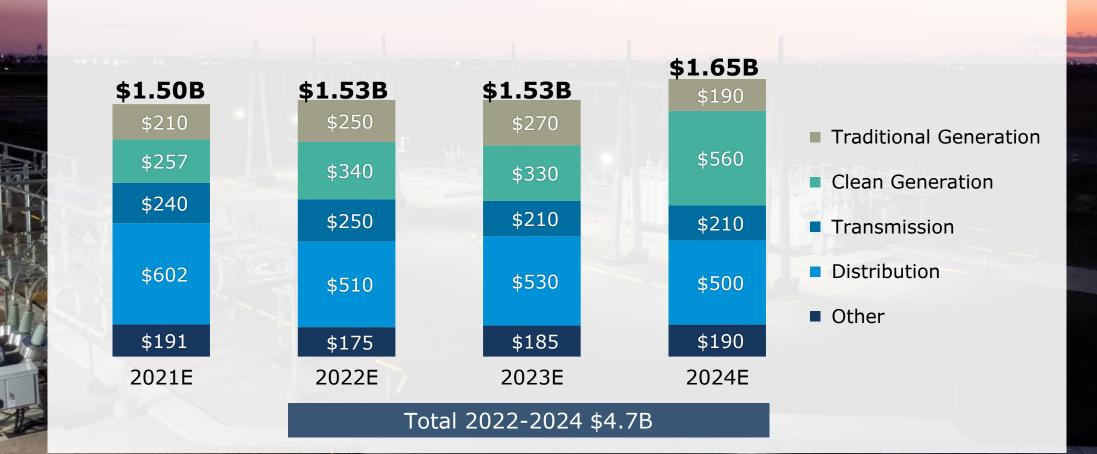
EXPECTATION #1 Projected 5-7% EPS Growth Off 2022¹



Long-Term Upside Potential

- Remainder of SCRs in rates
- Acceleration of clean energy transition
- Economic Development driving sales and customer growth
- Continued cost management
- Reduction of regulatory lag

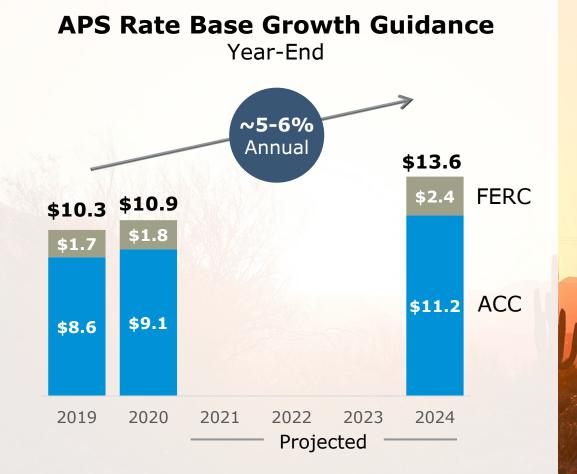
Managing Capital Plan to Support Customer Growth, Reliability and Clean Transition



2021–2024 as disclosed in the Third Quarter 2021 Form 10-Q.

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Steady Rate Base Growth



Rate base \$ in billions, rounded

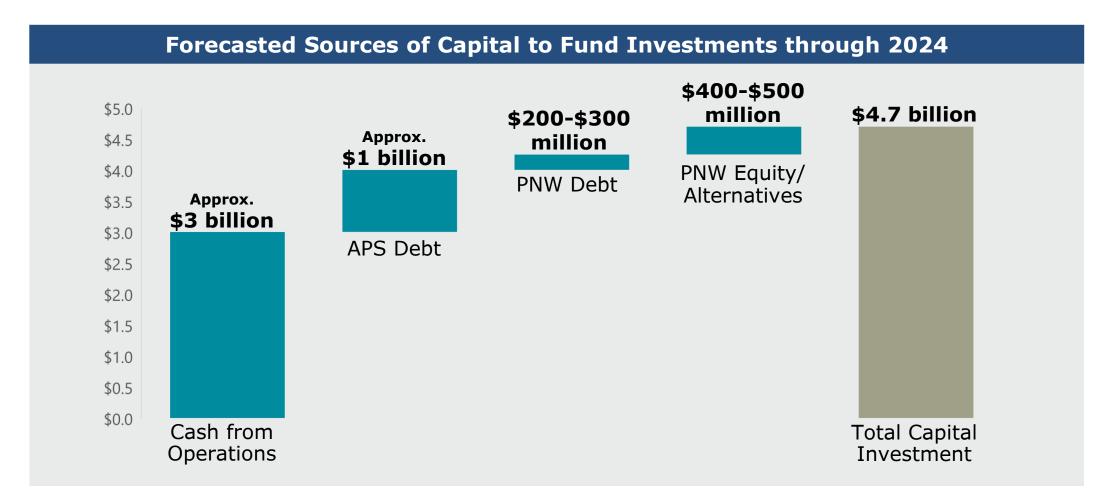
Total Approved Rate Base

	ACC	FERC
Rate Effective Date	12/01/2021	6/1/2021
Test Year Ended	06/30/2019 ¹	12/31/2020
Rate Base	\$8.6B	\$1.8B
Equity Layer	54.7%	51.6%
Allowed ROE	8.7%	10.75%

¹ Adjusted to include post test-year plant in service through 06/30/2020



No Plans to Issue Equity Before End of Next Rate Case



Note: cash from operations is net of shareholder dividends. APS and PNW debt issuance is net of maturities.



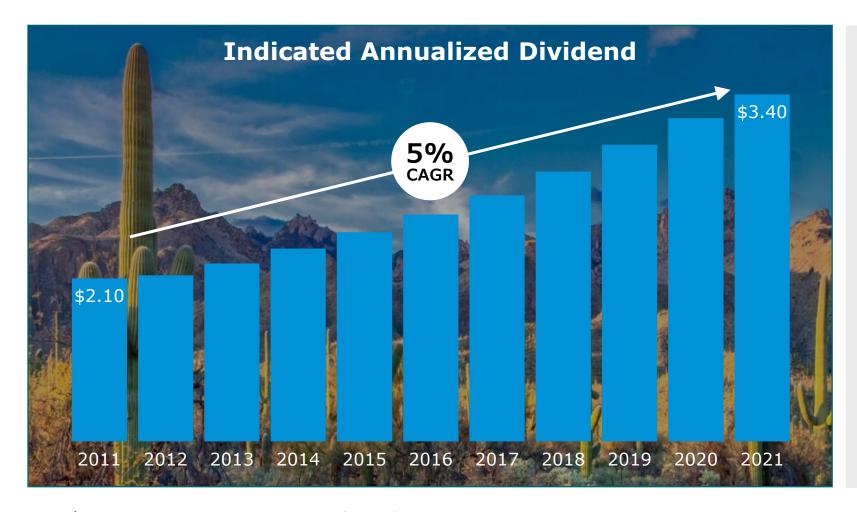
Our Goal is Flat Total O&M and Declining O&M per MWh



¹ Total O&M amounts exclude RES/DSM, and include planned outage amounts of \$45M-55M in 2021 and \$40M-\$50M in 2022.



Continue Our Track Record of Consistent Dividend Growth¹



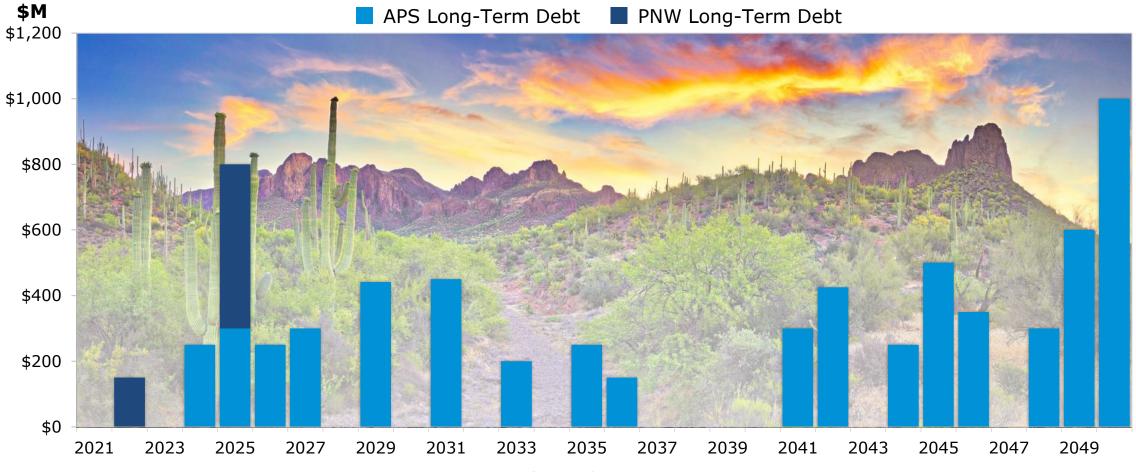
Dividend Targets

- Committed to long-term dividend growth
- Attractive dividend yield
- Managing long term dividend payout ratio to 65-75%



¹ Future dividends are subject to declaration at Board of Directors' discretion.

Strong Balance Sheet with Attractive Long-Term Debt Maturity Profile



As of September 30, 2021



Our Credit Ratings Support Growth Opportunities

	Corporate Ratings	Senior Unsecured Ratings	Short-Term Ratings	Outlook
APS ¹				
Moody's	A3	A3	P-2	Negative
S&P	BBB+	BBB+	A-2	Negative
Fitch	BBB+	A-	F2	Negative
Pinnacle West ¹				
Moody's	Baa1	Baa1	P-2	Negative
S&P	BBB+	BBB	A-2	Negative
Fitch	BBB+	BBB+	F2	Negative

Balance Sheet Targets

- Strong investment grade credit ratings
- APS equity layer >50%
- FFO/Debt range of 16%-18%



¹ We are disclosing credit ratings to enhance understanding of our sources of liquidity and the effects of our ratings on our costs of funds. Ratings are as of November 17, 2021.



Attractive Financial Profile Beyond 2022¹





¹ Amounts provided are the Company's current projections

We are Optimistic for the Future: The Growth Story Remains Intact

- Building on proven long-term, 10-year track record
- Working to improve regulatory environment over time
- Service territory is among the fastest growing in the U.S.
- Executing on clear growth strategy including transition to clean energy
- Attractive financial profile building from 2022

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APPENDIX



ESG Leadership – 2021 Recognitions

